

2019



**Minnesota Petroleum**  
682 39th Ave NE  
Columbia Heights, MN 55421  
Phone: (763) 780-5191  
Fax: (763) 780-5472  
[www.mnpetro.com](http://www.mnpetro.com)

**"Service After The Sale"**

## Above Ground Storage Tank Inspection Certification

**Type of Inspection: Annual**

Location: Duluth Transit Authority  
2402 W. Michigan St  
Duluth, 55806

Date: 08-27-2019

**Tank:** TK-015

**Status**

Overfill Prevention:

Alarm - OK

Overspill Prevention:

Spill Bucket

Tank Leak Detection:

Interstice Sensor - OK

Piping Leak Detection:

Visual

Emergency Vents:

Present

Catch Basin:

Present

Comments:

Technician: Jon Bendorf

AST Inspector Cert #: AST R12206

**Signature:**

*Jon Bendorf*

**Date:** 08-27-2019



Facility name: DULUTH TRANSIT AUTHORITY

Date CP survey performed: 08/27/2019

(Note: The facility name and date of survey will automatically populate from page one.)

## 11. Description of UST system

Tank/ Pipe #	Product	Capacity (Gallons)	Tank type <sup>1</sup>	Piping type <sup>2</sup>	Metal segments at tank sump <sup>3</sup>	Metal segments at dispenser <sup>3</sup>
1	DSL	20000	SW-STIP3	DW-FLEX	NO CONTACT W/ soil	no contact w/ soil
2	DSL	20000	"	"	"	"
3	DSL	20000	"	SW-COPPER	NA	NA
4						
5						
6						
Ex:	Premium	10,000	SW sti-P <sub>3</sub> <sup>®</sup>	DW Fiberglass	CP w/ anodes	In Containment

1. Indicate if tank is Double Wall (DW) or Single Wall (SW). Also indicated type (e.g., steel, fiberglass, sti-P<sub>3</sub><sup>®</sup>, composite etc.). Also indicate if tank is compartmental if applicable
2. Indicate if piping is Double Wall (DW) or Single Wall (SW). Also, indicate type (e.g., coated steel, fiberglass, galvanized, flex, etc.).
3. Indicate how metal segments such as flex connectors or metal pipe segments are protected from corrosion (e.g., isolated, booted, bonded, CP w/anodes, in containment, etc.)

## 12. UST facility site diagram

Attach a detailed site diagram of the UST and CP systems to the email. At a minimum, you should indicate the following: All tanks, piping and dispensers; Location of anodes if known; All buildings and streets; Location of CP test stations; Each reference cell placement (local and remote) must be indicated by a code (e.g., 1, 2, T-1,) corresponding with the appropriate test in Section 10 of this form. If supplemental anodes are added to the tank system, indicate number, size, location and depth of the new anodes. **An evaluation of the CP system is not complete without an acceptable site diagram.**

## Certification

By typing my name below, I certify the above statements to be true and correct, to the best of my knowledge, and that this information can be used for the purpose of processing this form.

☒ I agree **Note: This needs to be checked before the form will submit.**

### CP tester signature:

Name: \_\_\_\_\_

(This document has been electronically signed.)

Title: Compliance Technician

Date (mm/dd/yyyy): 08/27/2019

MPCA supervisor #: 10141

### CP expert signature

Name: \_\_\_\_\_

(This document has been electronically signed.)

Title: \_\_\_\_\_

Date (mm/dd/yyyy): \_\_\_\_\_

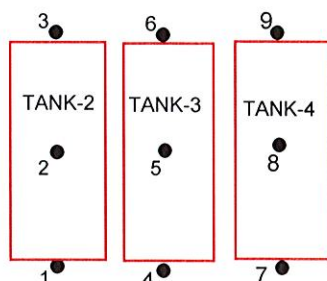
MPCA contractor #: \_\_\_\_\_



**Submit**

**Reset**

REMOTE ●



Facility name: DULUTH TRANSIT AUTHORIT YDate CP survey performed: 0 8/27/2019

(Note: The facility name and date of survey will automatically populate from page one.)

Structure to soil potentials (mV)			Continuity testing (mV)			
Half cell site map code	Half cell placement description	"ON" Voltage	Structure tested	Point-to-point voltage	Fixed cell remote voltage	Isolated/ Continuous/ Inconclusive
<b>Structure:</b>						
Structure contact point(s):						
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

<b>Structure:</b>						
Structure contact point(s):						
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

<b>Structure:</b>						
Structure contact point(s):						
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

<b>Structure:</b>						
Structure contact point(s):						
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

<b>Structure:</b>						
Structure contact point(s):						
Overall Structure Results (Structure to soil potentials and continuity):			<input type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

Comments (Maximum 750 characters approximately):

If separate corrosion protection is required on flex connectors, treat each flex as if it were an individual metal pipe.

If additional sheets are needed, complete another form.



(Note: The facility name and date of survey will automatically populate from page one.)

Describe soil type and location(s) of remote reference cell placement(s) (e.g., Black dirt, 30 feet NW of Tank #1 spill bucket):

Remote location #1: BLACK DIRT APPROX 30FT NW OF TANKS

Remote location #2:

Describe soil type(s) of local reference cell placements: SAND

**Structure: Tank 1 (Example)**

Structure to soil potentials (mV)			Continuity testing (mV)			
Half cell site map code	Half cell placement description	"ON" Voltage	Structure tested	Point-to-point voltage	Fixed cell remote voltage	Isolated/Continuous/Inconclusive
(Ex)1	Local, soil at ATG manway	-1011 mV	(Ex) ATG Conduit	475 mV		isolated
(Ex)2	Local, Soil at STP manway	-995 mV	(Ex) STP conduit		-528 mV	isolated
(Ex)R-1	Remote #1	-1042 mV	(Ex) Vent	421 mV		isolated
Structure contact point(s): (Ex) Tank Bottom			(Ex) Fill Riser	375 mV	-522 mV	isolated
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

**Structure: TANK-2DSL**

1	SOIL OVER TANK	-1529	CONDUIT @ STP	871		ISO
2	"	-1428				
3	"	-1347				
	REMOTE	-1326				
Structure contact point(s): TANK BOTTOM						
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

**Structure: TANK-3DSL**

4	SOIL OVER TANK	-1508	CONDUIT @ STP	822		ISO
5	"	-1495				
6	"	-1327				
	REMOTE	-1377				
Structure contact point(s): TANK BOTTOM						
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

**Structure: TANK-4DSL**

7	SOIL OVER TANK	-1335	CONDUIT @ STP	865		ISO
8	"	-1428				
9	"	-1361				
	REMOTE	-1377				
Structure contact point(s): TANK BOTTOM						
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

**Structure:**

Structure contact point(s):						
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

**Structure:**

Structure contact point(s): PIPE @ DIS						
Overall Structure Results (Structure to soil potentials and continuity):			<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Inconclusive	

(Note: The facility name and date of survey will automatically populate from page one.)

**8. Action required as a result of this evaluation** (check only one)

- ☒ **None** CP is adequate. No further action is necessary at this time. Test again by no later than (see Section 4).
- ☐ **Retest** CP may not be adequate. Retest within 30 days to determine if passing results can be achieved. (Retests may occur only if all protected structures are isolated from non-protected structures)
- ☐ **Repair & Retest** CP is not adequate. Repair/modification is necessary within the next 60 days, or permanently close the tank system.

**9. CP system repairs and/or modification information**

Date of "failing" test: \_\_\_\_\_ Date of repair: \_\_\_\_\_ Repair company: \_\_\_\_\_

Name of lead repair technician: \_\_\_\_\_ Phone # \_\_\_\_\_

Certification of repair technician (check all that apply): ☒ STI Tank Institute NACE ☒ MPCA certified ☒ supervisor

Note: submit failing test results with this report if not already submitted.

**Description of repairs** (check all that apply)

- |  |  |
|--|--|
| <input type="checkbox"/> 1. Supplemental anodes for a sti-P <sub>3</sub> ® tank.   | Repairs /modifications for 1 & 2 must be designed by a "corrosion expert" or installed per industry standards. Attach corrosion experts design, or documentation industry standard was followed. (Section 6 must be signed if designed by a corrosion expert.) |
| <input type="checkbox"/> 2. Supplemental anodes for metallic pipe which is factory coated with dielectric material (fusion bonded epoxy or equivalent).              |  |
| <input type="checkbox"/> 3. Supplemental anodes for a non-sti-P <sub>3</sub> ® tank. (e.g., bare steel).   | Repairs/modifications for 3 & 4 and must be designed and evaluated by a corrosion expert only. Attach a corrosion experts design. (Section 6 must be signed.)  |
| <input type="checkbox"/> 4. Supplemental anodes for metallic pipe which is non-factory coated with dielectric material (e.g., galvanized, copper, bare steel, etc.). |  |
| <input type="checkbox"/> 5. Isolation of Galvanically protected tanks/piping. (explain in "remarks/other" below).  |  |
| <input type="checkbox"/> 6. Isolation of non-protected metal pipe segments (e.g., flex connectors) at STP or dispenser sumps (explain in "remarks/other" below).     |  |

Remarks/Other (Maximum 750 characters approximately):

**10. Galvanic (sacrificial anode) structure to soil potential and continuity survey**

Half Cell Placement (testing) on frozen soil, concrete, asphalt, or other paving materials is not acceptable.

**Structure to Soil Potentials:**

- The half cell must be placed in a minimum of **three locations per tank, and three locations per piping run**. At least one of the reference cell locations must be in the soil directly over the tested structure (local); and at least one must be placed in soil approximately 25 to 100 feet away from the structure (remote). The third location is at the discretion of the tester (either local or remote).
- When testing flex connectors only, **two tests points are required for each flex connector**, one local and one remote.
- Both the local and the remote voltage must meet one of the three criteria listed in section 7 in order for the structure to pass. Inconclusive must be indicated when both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail).
- If the "-850 mV Off" or the "100 mV Polarization" criteria is used for galvanic systems, record structure-to-soil potential readings on the MPCA Impressed Current data sheet or similar form.

**Continuity Testing: (Point-to-Point and/or Fixed Cell-Moving Ground)**

- Point-to-Point: When conducting this method, the leads of the volt meter are required to contact the two structures being examined to demonstrate isolation or continuity. A half cell is not used for this test method.
- Fixed Cell-Moving Ground: When conducting this method, the half cell must be placed in the soil at a **remote** location approximately 25 to 100 feet away and left undisturbed. The other lead of the meter is moved to structures being evaluated.
- To interpret continuity data for either method compare the difference in voltage of the structures evaluated and use the following guidelines: 1 mV or less = continuous, 1-10 mV = inconclusive, greater than 10 mV = isolated.
- For galvanic systems, the structure that is to be protected must be isolated from all other non-protected metallic structure in order to "pass" the continuity survey.
- If other approved continuity testing methods are used, alter this form or submit the data on a separate sheet.



UST cathodic protection system  
evaluation Galvanic (Sacrificial Anode) Type  
Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

## Instructions:

- All reports must be submitted regardless of results (pass, fail, or inconclusive) within 30 days
- Incomplete forms will not be accepted and will be returned.

**Submittal:** To submit this form, open the form using Internet Explorer Web browser or Adobe Acrobat Reader, save the form to your computer and send to the Minnesota Pollution Control Agency (MPCA) by using the submit button at the end of the form, or attach the form to an email message, using "Notification form" as the subject line to [undergroundtanks.pca@state.mn.us](mailto:undergroundtanks.pca@state.mn.us).

## 1. UST facility MPCA Site ID #: \_\_\_\_\_

Name: DULUTH TRANSIT AUTHORITY

Address: 2402 W. MICHIGAN ST

City: DULUTH Zip code: 55806

County: ST LOUIS

Phone: \_\_\_\_\_

Contact name (if different than above): \_\_\_\_\_

## 2. UST owner/operator

Name: SAME AS FACILITY

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_

Zip code: \_\_\_\_\_ Phone: \_\_\_\_\_

Contact phone: \_\_\_\_\_

## 3. Cathodic protection (CP) tester information and qualifications

Tester name (print): JON BENDORF

Company name: MINNESOTA PETROLEUM

Address: 682-39TH AVE NE

City: COLUMBIA HEIGHTS

State: MN

Zip code: 55421

Phone: (763) 780-5191

Email: Jbendorf@mnpetro.com

National Association of Corrosion

Engineers (NACE) international certification #: \_\_\_\_\_

Steel Tank Institute (STI) certification #: CP-92512

## 4. Reason survey was conducted (check only one)

- ☒ Routine - 3 years ☐ Routine - within 6 months of install ☐ 30-day re-survey after fail ☐ Re-survey within 6 months of repair/modification

Date next CP survey must be conducted by (mm/dd/yyyy): 08/27/2022 (Required within 6 months of install or repair, and every 3 years thereafter.)

## 5. CP tester's evaluation (check only one)

- ☒ **Pass** All protected structures at this facility pass the CP survey and the continuity survey indicates all protected structures are isolated. It is judged that adequate CP has been provided to the UST system (Complete sections 7 and 8).
- ☐ **Fail** One or more protected structures at this facility fail the CP survey, and it is judged that adequate CP has not been provided to the UST system. (Complete sections 7 and 8).
- ☐ **Inconclusive** The remote and the local do not both indicate the same test result on all protected structures (both pass or both fail), or the continuity survey indicates continuous or inconclusive results when compared to non-protected structures, the survey must be evaluated by a corrosion expert (Corrosion Expert to complete section 6).

Date CP survey performed (mm/dd/yyyy): 08/27/2019

## 6. Corrosion expert's evaluation (if applicable)

The attached survey must be conducted and/or evaluated by a corrosion expert when: a) conducting repairs to metallic structures which are non-factory coated with dielectric material; b) adding supplemental anodes to the tanks and/or piping without following accepted industry standards; c) the local and remote structure-to-soil potential did not result in the same outcome (both pass or both fail); d) the continuity survey indicates one or more of the protected structures are not isolated; e) when required by MPCA (Corrosion Expert to complete sections 7 and 8).

- ☐ **Pass** All protected structures at this facility have been judged that the adequate CP is provided to the UST system.
- ☐ **Fail** One or more protected structures at this facility fail the CP survey and it is judged that adequate CP has not been provided to the UST system.

Corrosion expert's name (print): \_\_\_\_\_

Phone: \_\_\_\_\_

Company name: \_\_\_\_\_

NACE Int./PE certification: \_\_\_\_\_

NACE Int./PE certification #: \_\_\_\_\_

## 7. Criteria applicable to evaluation (check all that apply)

- ☒ **-850 On** Structure-to-soil potential more negative than -850 millivolts (mV) with the protective current applied.
- ☐ **-850 Off** Structure-to-soil potential more negative than -850 mV with the protective current momentarily interrupted. ("Instant Off")
- ☐ **100 mV** Structure tested exhibits at least 100 mV of cathodic polarization. ("Instant Off" readings minus native/depol readings)

# Minnesota Petroleum Service

682 - 39th Ave North East  
Columbia Heights, MN 55421  
Phone (763)-780-5191 Fax (763)-780-5472  
www.mnpetro.com

## Mechanical / Electronic Leak Detection Certification

Location:

Duluth Transit Authority  
2402 Michigan St W.  
Duluth MN 55806

Work Order #: 25188

Testing Date: 08/27/19

Ph. (218) 722-4422 Fx.

Sump #	TANK-2	TANK-3		
Product	DSL	DSL		
Leak Detection Type	RED JACKET	RED JACKET		
Model #	FX1DV	FX1DV		
Opening Time	2	6		
Operating Pressure	30	28		
Check Valve Pressure	15	28		
Meter Pressure	10	8		
3.0 GPH Leak Detected	Pass	Pass		

Notes

Technician Jon Bendorf

Technician Signature: Jon Bendorf

Date: 08-27-2019

# Minnesota Petroleum Service

682 - 39th Ave North East  
Columbia Heights, MN 55421  
Phone (763)-780-5191 Fax (763)-780-5472  
www.mnpetro.com

## Acurite Volumetric Line Test Certification

Location:

Duluth Transit Authority  
2402 Michigan St W.  
Duluth MN 55806

Work Order #: 25188

Testing Date: 08/27/19

Ph. (218) 722-4422 Fx.

Sump #	TANK-2	TANK-3		
Product	DSL	DSL		
Isolation Pump	Check Valve	Check Valve		
Isolation Dispenser	Solenoid	Solenoid		
Test Pressure	45	42		
Start Time	7:55	8:35		
End Time	8:25	9:05		
Start Volume	0.032	0.082		
End Volume	0.030	0.080		
Test Time	:30	:30		
Leak Rate	0.002	0.002	0	0
GPH Leak Rate	0.004	0.004		
Pass/Fail	Pass	Pass		

Notes

Technician

Jon Bendorf

Technician Signature: \_\_\_\_\_

*Jon Bendorf*

Date: 08-28-2019